

**01 Oct 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	48.50	Shoe MDBRT	2,945.0m	Cum Cost	\$29,730,813
Wtr Dpth(MSL)	155.5m	Days on well	56.81	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	865
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Bolstering #1 anchor, receiving PCC back to rig. Rig hauling back over #5 anchor. Far Grip on tow bridle.					
Planned Op		Complete retrieving anchors. Rig off contract when last anchor racked on bolster at rig.					

Summary of Period 0000 to 2400 Hrs

Pressure tested tree cap to 5000 psi. Released TCRT and pulled out of hole laying down all 5" DP. ROV attempted to close SCSSV with increased torque of 248 ft/lbs - no go. ROV did final inspection of SST and all valves and indicators. ROV performed seabed survey. Rig removed guide arms from TCRT. Deballasted rig to survival draft of 20m. Pacific Wrangler changed out swivel and pear link at #8 anchor while rig backloaded Pacific Sentinel of all remaining backload. Continued to de-ballast rig to transit draft after P. Sentinel backloaded. Rig continued to retrieve anchors

Operations For Period 0000 Hrs to 2400 Hrs on 01 Oct 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	WH	0000	0130	1.50	3,414.0m	Latched tree cap and pressure tested as per Anzon completion program
C	P	WH	0130	0230	1.00	3,414.0m	Released from tree cap with running tools and hotline. Recovered guidelines with ROV observation
C	P	PLD	0230	0400	1.50	3,414.0m	Pulled out of hole with TCRT. Laid down all 5" DP as pulled out of hole
C	P	WH	0400	0500	1.00	3,414.0m	Rigged down TCRT guide arms and laid down tree cap RT
C	P	WH	0500	0700	2.00	3,414.0m	Rig started to deballast to survival draft at 0445 hrs. Rig at survival draft of 20m draft at 0645hrs. ROV attempted to close SSSV isolation valve with highest recommended torque of 248 ft/lbs torque - Valve not moving. Cancelled attempt to close valve. Meanwhile ROV does final checks and inspection on SST on video. ROV does 100m sonar seabed survey around SST ROV does 50 - 75m visual seabed survey around SST
AR	P	WKB	0700	1230	5.50	3,414.0m	Rig at survival draft of 20m for backloading of cargo to Pacific Sentinel, recovery of flare booms and final deckload securing. Meanwhile Pacific Wrangler Received #8 PCC, chased out to anchor and replaced #8 anchor swivel and pear link.
AR	P	OA	1230	1900	6.50	3,414.0m	Rig re-commenced to de-ballast rig from 20m draft at 1221 hrs Rig at transit draft of 10.75m at 1910hrs Anchor #8 retrieved to rig Anchor #3 being heaved in by rig
AR	P	AH	1900	2400	5.00	3,414.0m	Retrieving anchors to rig for rig move Anchor PCC to boat Anchor off btm Anchor bolstered PCC at rig #8 08:10 09:25 16:55 17:12 #3 17:28 17:59 19:24 19:35 #2 19:41 20:13 22:00 22:10 #6 20:50 21:45 #4 22:27 22:51 Due to good weather, rig being kept at least 100m from seabed asset and at no time was any anchor chain over top of SST, it was decided to retrieve 6 anchors before hooking the Far Grip onto the tow bridle, thereby saving 3 - 4 hours rig time.

Operations For Period 0000 Hrs to 0600 Hrs on 02 Oct 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
AR	P	AH	0000	0600	6.00	3,414.0m	#6, Bolstered at 00:15hrs, PCC to rig 00:35hrs #4, Bolstered at 00:58hrs, PCC to rig 01:10hrs



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							#7, PCC to boat at 00:40hrs, Anchor off btm 01:50hrs, Bolstered at 03:15hrs, PCC at rig 03:27hrs Tow bridle connected to Far Grip at 03:55hrs #1 PCC passed to boat at 01:17hrs, Anchor off btm at 04:20hrs, Bolstered at 0607hrs. Rig hauling back over #5 anchor.

Phase Data to 2400hrs, 01 Oct 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	312.5	18 Sep 2005	01 Oct 2005	1,346.49	56.104	3,414.0m
ANCHOR RETRIEVAL(AR)	17	01 Oct 2005	01 Oct 2005	1,363.49	56.812	3,414.0m

WBM Data Cost Today \$ 0

Mud Type:	KCl Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt	
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV		
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP		
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s		
Temp:			PM:		pH:	Gels 10m		
			PF:	0.4	PHPA:	Fann 003		
						Fann 006		
						Fann 100		
						Fann 200		
						Fann 300		
						Fann 600		
Comment	Cumulative cost \$ 393,694.61							

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	0.0
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	0	4.7	0.1	343.4
Fresh Water	m3	18	15.3	0	248.3
Drill Water	m3	0	18	-1.4	248.4
Cement G	MT	0	0	0	76.1
Cement HT (Silica)	MT	0	0	0	-0.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													



Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10
7 "	3413.00	3343.59	2853.94	2847.43	

Personnel On Board		
Company	Pax	Comment
DOGC	47	All Diamond Personnel
UPSTREAM PETROLEUM	1	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
FUGRO SURVEY LTD	2	Fugro Surveyors
DENT GROUP PTY LTD	2	Wellhead personnel
MO47 CREW	3	Rig move personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
MARCOM	1	Comms personnel
GEOSERVICES OVERSEAS S.A.	2	Mud Logging personnel
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2	MWD / FEWD personnel
DRILLQUIP	1	Wellhead personnel
RPS HYDRO	1	Positioning QA/QC
	Total	80

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	24 Sep 2005	7 Days	Complete abandon rig drill	Nighttime Abandon rig drill	
BOPE Test	18 Sep 2005	13 Days	Complete BOP test		
Environmental Issue	21 Sep 2005	10 Days	Environmental spill drill		
Fire Drill	24 Sep 2005	7 Days	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.	
JSA	01 Oct 2005	0 Days	Drill=2, Deck=8,		
Man Overboard Drill	10 Sep 2005	21 Days	Man overboard drill		
STOP Card	01 Oct 2005	0 Days	3 x corrective, 2 x positive		

Shakers, Volumes and Losses Data					
Available	Losses	Obbl	Equip.	Descr.	Mesh Size
2,367bbl			Shaker1	VSM100	4 X 230
Active 250bbl			Shaker2	VSM100	4 X 230
Hole 923bbl			Shaker3	VSM100	4 X 230
Reserve 1,194bbl			Shaker4	VSM100	3 x 200, 1 X 165

Marine									
Weather on 01 Oct 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	337.0deg	1,009.0mbar	16C°	0.3m	337.0deg	3s	1	0.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	0.0
253.0deg	0.00klb	3,716.00klb	1.0m	45.0deg	6s			3	0.0
Comments								4	0.0
								5	0.0
								6	0.0
								7	0.0
								8	0.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip	20:00hrs, 01 Oct		On Tow Bridle	Item	Unit	Used	Quantity
				Diesel	M3		356
Fresh Water	M3		382375				



				Item	Unit	Used	Quantity
				Drill Water	M3		610
				Cement G	MT		72
				Cement HT (Silica)	MT		54
				Barite Bulk	MT		100
				Bentonite Bulk	MT		65
				Brine	BBLS		430

Pacific Sentinel	19:00hrs 29th Sept		Standby at rig with backload from rig	Item	Unit	Used	Quantity
				Diesel	M3		390.9
				Fresh Water	M3		235
				Drill Water	M3		600
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0

Pacific Wrangler	1605hrs 30th Sept		Handling anchors	Item	Unit	Used	Quantity
				Diesel	M3		635.7
				Fresh Water	M3		247
				Drill Water	M3		380
				Cement G	MT		44
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		42
				Bentonite Bulk	MT		41.7
				Brine	Bbbs		0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1420 / 1445	10 / 15	Re-fuelled with 320 ltrs Jet A1